Structure of Cost Reflective Tariffs

Is the cost of energy charges at the electricity Bulk Supply Tariff in year t **BSTt** Tt Is a transmission use of system charge Dt Is a distribution use of system charge St Is a charges for the administrative cost of supply

The charges associated with the Distribution Use of System Charge do not apply to customers connected to the electricity transmission network.

OPTION 1

Electricity Bulk Supply Tariff

- **Energy charge**
- Applied to hourly MW consumption

See Table 1 below

Supply Charge

- Standing Charge
- Charge per account per annum for administering each customer account

Standing Charge 50 RO / Customer / Annum

Distribution use of system charge

- **Energy charge**
- Applied to each MWh consumption based on customer's connection to each respective distribution voltage level
- Network level 33KV: 4 Bz/KWh
- Network level 11KV: 5 Bz/KWh
- Network level 0.415KV: 10.6 Bz/KWh

Transmission Use of System Charge

- **Demand and Energy Charges**
- Conventional Generation Charge: 6,775 OMR / MWh
- **Load Related Charges** - Coincident Peak Charge: 7,691 OMR / MWh

- Non Coincident Peak Charge: 1,839 OMR / MWh

Energy Charges - Bulk Supply Tariffs ("BST")

- The 2025 BST for the Main Interconnected System ("MIS") is shown in Table 1 Table 1 : 2025 Bulk Supply Tariff - MIS (RO/MWh):

Off Poak	Night Poak	Weekday	Weekend
OII-I eak	Night-Teak	Day-	- Peak
12	12	12	12
16	16	16	16
19	46	36	28
17	27	20	20
16	16	16	16
12	12	12	12
	16 19 17 16	12 12 16 16 19 46 17 27 16 16	Off-Peak Night-Peak 12 12 16 16 19 46 17 27 16 16 16 16

Rate Band	Time Period	Days of Week	
Off-Peak	03:00 to 12:59 And 16:00 to 21:59	All days	
Night - Peak	22:00 to 02:59 (following day)	All days	
Weekday Day - Peak	13:00 to 15:59	Sunday - Thursday	
Weekend Day - Peak	13:00 to 15:59	Friday and Saturday	
Transmission Use of System Charge ("Tt")			

Transmission Charge (Tt)

Transmission use of system (TUoS) charges cover the cost of operating and maintaining the

Transmission system and managing electricity generation. The Maximum Allowed Revenue

(MAR) is set by the Authority during OETC's price control review, and TUoS charges recover this MAR, minus income from other sources. OETC levies TUoS charges on Licensed Suppliers, and revenue is recovered through a multi-part tariff.

Time of Use Energy

Revenue

Conventional

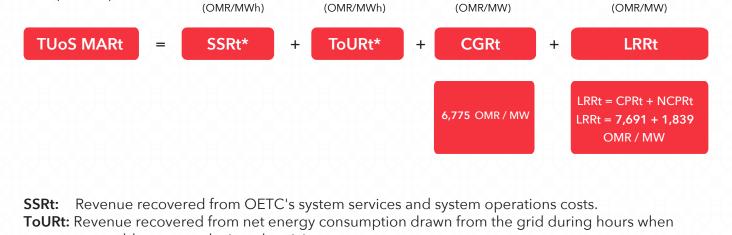
Generation Revenue

4 D- ///\A/L

11KV

Load-Related

Revenue



renewables are producing electricity. **CGRt:** Revenue recovered from Coincident Net Peak Charge levied on demand at the triad peak hours net of renewables production.

System Services

Revenue

22 1/2/

132 KV, 220 KV

(OMR/MW)

LRRt: • CPRt: Revenue recovered from the system coincident peak charge

• NCPRt: Revenue recovered from individual non-coincident customer peak demand charge

Distribution Use of System Charges ("Dt")

Distribution use of system charges are energy charges that apply to every customer connected to the distribution network. Customers are charged distribution charges based on

each respective network level they are connected; Oman network levels comprise of the following: **Network Level Energy Charges**

	33 KV	4 Bz/KWh	
	11 KV	5 Bz/KWh	
0.	415 KV (LT)	10.6 Bz/KWh	
OPTION 2			
Seasonal tariff according to the level of connection			
Seasonal	High voltage		

33KV

	,400 KV/			
Summer tariff	29 Bz/KWh	32 Bz/KWh	33 Bz/KWh	39 Bz/KWh
Winter tariff	16 Bz/KWh	19 Bz/KWh	20 Bz/KWh	27 Bz/KWh
Summer tariff applies from 1st May to 30 th September Winter tariff applies from 1st October to 30 th April				
OPTION 3				
Flat tariff according to the level of connection				

type e type	High voltage (132 KV, 220 KV, 400 KV)	33KV	11KV	0.415 KV (LT)
ariff	21Bz/KWh	25 Bz/KWh	26 Bz/KWh	33 Bz/KWh



Tariff t / Voltage

Flat ta

Seasonal

tariff







0.415 KV (LT)