

Structure of Cost Reflective Tariffs

BST _t	Is the cost of energy charges at the electricity Bulk Supply Tariff in year t
T _t	Is a transmission use of system charge
D _t	Is a distribution use of system charge
S _t	Is a charges for the administrative cost of supply

The charges associated with the Distribution Use of System Charge do not apply to customers connected to the electricity transmission network.

OPTION 1

<p>Electricity Bulk Supply Tariff</p> <ul style="list-style-type: none"> Energy charge Applied to hourly MW consumption <p>See Table 1 below</p>	<p>Distribution use of system charge</p> <ul style="list-style-type: none"> Energy charge Applied to each MWh consumption based on customer's connection to each respective distribution voltage level <ul style="list-style-type: none"> Network level 33KV: 4 Bz/KWh Network level 11KV: 5 Bz/KWh Network level 0.415KV: 10.6 Bz/KWh
<p>Supply Charge</p> <ul style="list-style-type: none"> Standing Charge Charge per account per annum for administering each customer account <p>Standing Charge 50 RO / Customer / Annum</p>	<p>Transmission Use of System Charge</p> <ul style="list-style-type: none"> Demand and Energy Charges Conventional Generation Charge: 6,775 OMR / MWh Load Related Charges <ul style="list-style-type: none"> Coincident Peak Charge: 7,691 OMR / MWh Non Coincident Peak Charge: 1,839 OMR / MWh

Energy Charges - Bulk Supply Tariffs ("BST")

- The 2025 BST for the Main Interconnected System ("MIS") is shown in Table 1
- Table 1 : 2025 Bulk Supply Tariff - MIS (RO/MWh):

Month	Off-Peak	Night- Peak	Weekday	Weekend
			Day- Peak	
January-March	12	12	12	12
April	16	16	16	16
May-July	19	46	36	28
August- September	17	27	20	20
October	16	16	16	16
November-December	12	12	12	12

Rate Band	Time Period	Days of Week
Off-Peak	03:00 to 12:59 And 16:00 to 21:59	All days
Night - Peak	22:00 to 02:59 (following day)	All days
Weekday Day - Peak	13:00 to 15:59	Sunday - Thursday
Weekend Day - Peak	13:00 to 15:59	Friday and Saturday

Transmission Use of System Charge ("Tt")

Transmission Charge (Tt)

Transmission use of system (TUoS) charges cover the cost of operating and maintaining the Transmission system and managing electricity generation. The Maximum Allowed Revenue (MAR) is set by the Authority during OETC's price control review, and TUoS charges recover this MAR, minus income from other sources. OETC levies TUoS charges on Licensed Suppliers, and revenue is recovered through a multi-part tariff.

$$\text{TUoS MAR}_t \text{ (OMR/MW)} = \text{SSR}_t^* \text{ (OMR/MWh)} + \text{ToUR}_t^* \text{ (OMR/MWh)} + \text{CGR}_t \text{ (OMR/MW)} + \text{LRR}_t \text{ (OMR/MW)}$$

6,775 OMR / MW LRR_t = CPR_t + NCPR_t
 LRR_t = 7,691 + 1,839 OMR / MW

- SSR_t**: Revenue recovered from OETC's system services and system operations costs.
- ToUR_t**: Revenue recovered from net energy consumption drawn from the grid during hours when renewables are producing electricity.
- CGR_t**: Revenue recovered from Coincident Net Peak Charge levied on demand at the triad peak hours net of renewables production.
- LRR_t**:
- CPR_t**: Revenue recovered from the system coincident peak charge
 - NCPR_t**: Revenue recovered from individual non-coincident customer peak demand charge

Distribution Use of System Charges ("Dt")

Distribution use of system charges are energy charges that apply to every customer connected to the distribution network. Customers are charged distribution charges based on each respective network level they are connected; Oman network levels comprise of the following:

Network Level	Energy Charges
33 KV	4 Bz/KWh
11 KV	5 Bz/KWh
0.415 KV (LT)	10.6 Bz/KWh

OPTION 2

Seasonal tariff according to the level of connection

Seasonal tariff	High voltage (132 KV, 220 KV, 400 KV)	33KV	11KV	0.415 KV (LT)
Summer tariff	29 Bz/KWh	32 Bz/KWh	33 Bz/KWh	39 Bz/KWh
Winter tariff	16 Bz/KWh	19 Bz/KWh	20 Bz/KWh	27 Bz/KWh

Summer tariff applies from 1st May to 30th September
 Winter tariff applies from 1st October to 30th April

OPTION 3

Flat tariff according to the level of connection

Tariff type / Voltage type	High voltage (132 KV, 220 KV, 400 KV)	33KV	11KV	0.415 KV (LT)
Flat tariff	21Bz/KWh	25 Bz/KWh	26 Bz/KWh	33 Bz/KWh